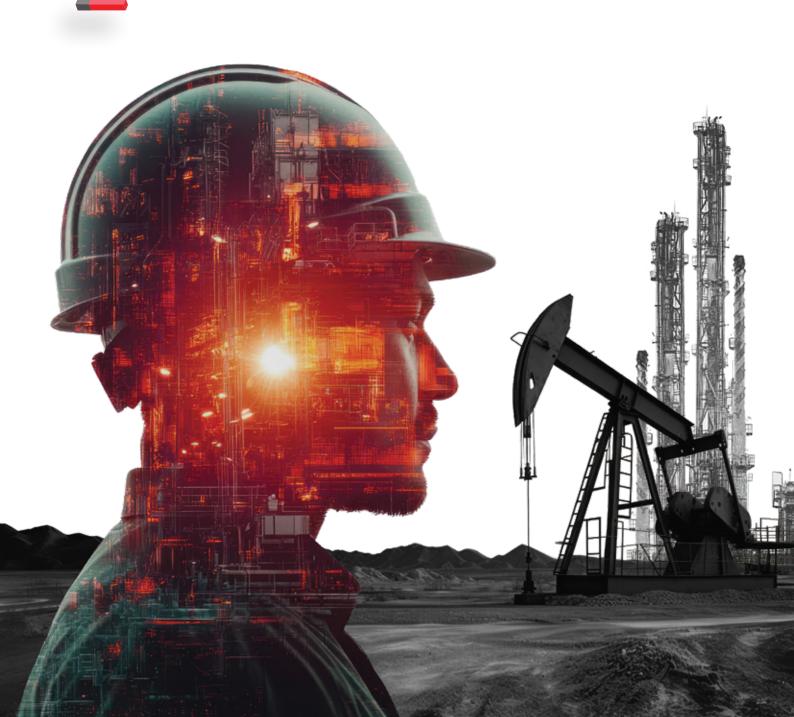
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WHITEPAPER

AI Implementations

Transforming the Future of Oil & Gas Industry



Forward

The oil and gas industry stands at the cusp of a technological revolution, driven by the integration of advanced data analytics and artificial intelligence.

As we navigate through an era marked by rapid technological advancements and increasing demand for sustainable energy solutions, it becomes imperative to explore innovative approaches that can enhance efficiency, reduce costs, and optimize resource management.

This document delves into the transformative potential of various AI-driven use cases across different segments of the oil and gas industry. From exploration optimization and reservoir modeling to drilling optimization and predictive maintenance, each section provides a comprehensive overview of how these technologies are being leveraged to address industry challenges and unlock new opportunities.

The following pages offer a detailed analysis of these use cases, highlighting their strategic business goals, objectives, measures of success, and implementation challenges. By examining these real-world applications, we aim to provide valuable insights into the practical benefits and outcomes of adopting these advanced technologies.

As you read through this document, you will gain a deeper understanding of the significant impact that AI and data analytics can have on the oil and gas industry. We hope this forward-looking perspective inspires you to consider how these innovations can be applied within your own operations, driving progress and fostering a more efficient and sustainable future for the industry.

Let's embark on this journey of discovery and innovation together, exploring the myriad possibilities that lie ahead.

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Welcome to the future of the oil and gas industry, where artificial intelligence (AI) is transforming the way we explore, extract, and manage resources.

This document takes you on an exciting journey through various AI-driven use cases that are revolutionizing the industry. Imagine optimizing exploration efforts with pinpoint accuracy, predicting equipment failures before they happen, and making data-driven decisions that maximize production efficiency. From enhancing reservoir modeling and drilling operations to implementing predictive maintenance and generating synthetic data, each section showcases the incredible potential of AI to drive innovation and efficiency. Dive into these real-world applications and discover how AI is not just a tool, but a game-changer in the oil and gas sector. Let's explore the cutting-edge solutions that are shaping the future of this vital industry and unlocking new opportunities for growth and sustainability.

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Exploration Optimization



Exploration optimization is all about enhancing the efficiency and accuracy of discovering new hydrocarbon reserves. This is essential for reducing exploration costs, minimizing dry wells, and increasing the chances of finding economically viable reserves. By leveraging AI, we can analyze vast amounts of geological data to pinpoint the most promising exploration sites. Following are some real-life use cases.

AI Use Case 01 AI-Driven Geological Survey Optimization

Strategic Business Goal

- Improve exploration efficiency and accuracy to reduce dry wells and optimize resource extraction.
- Reduce exploration costs while increasing the probability of discovering economically viable reserves.

Objectives of the AI Use Case

- Enhance subsurface imaging accuracy using AI.
- Improve decision-making in field selection.
- Reduce exploration cycle time.

Measures of Success (KPIs)

- Reduction in exploration costs.
- Increase in discovery success rate.
- Decrease in time to make exploration decisions.

Al Approach and Required Data

- Approach: Machine Learning (ML) models trained on historical survey data and satellite imagery.
- Data: Seismic data, well logs, historical exploration data, geological maps, satellite imagery.

- **Technology Challenges:** High computational requirements for processing seismic and satellite data.
- Implementation Challenges: Integrating AI models with existing exploration software.
- Change Management Challenges: Adoption by geologists and exploration engineers.

AI Use Case 02 AI-Enabled Rock Typing and Classification

Strategic Business Goal

- Improve geological characterization for better exploration decision-making.
- Enhance understanding of subsurface properties.

Objectives of the AI Use Case

- Automate rock type classification using AI models.
- Reduce errors in geological interpretations.

Measures of Success (KPIs)

- Increase in accuracy of rock classification.
- Reduction in manual interpretation time.
- Improvement in exploration success rate.

AI Approach and Required Data

- **Approach:** Deep learning models trained on petrographic images.
- Data: Well log data, core sample images, seismic attributes.

Other Details

- **Technology Challenges:** High-resolution imaging and storage requirements.
- Implementation Challenges: Model accuracy validation and field testing.
- Change Management Challenges: Training geologists to trust AI-based classifications.

AI Use Case 03 AI-Powered Basin Modelling

Strategic Business Goal

- Enhance hydrocarbon prospectivity analysis.
- Improve decision-making in acreage bidding.

- Use AI to predict the presence and viability of hydrocarbon reservoirs.
- Automate complex basin modelling workflows.

- Reduction in exploration cycle time.
- Increase in accuracy of basin models.
- Improvement in success rates of exploration wells.

Al Approach and Required Data

- Approach: Generative AI models trained on geological and geophysical data.
- Data: Seismic data, gravity, and magnetic surveys, well logs, geochemical data.

Other Details

- Technology Challenges: High computational power needed for simulation models.
- Implementation Challenges: Data harmonization across multiple sources.
- Change Management Challenges: Ensuring trust and adoption among exploration teams.

Al-Based Reservoir Characterization from Seismic Data

Strategic Business Goal

Al Use Case **04**

- Improve efficiency and accuracy in reservoir characterization.
- Reduce uncertainties in field development planning.

Objectives of the AI Use Case

- Utilize AI to extract meaningful reservoir properties from seismic data.
- Enhance decision-making for exploration and appraisal wells.

Measures of Success (KPIs)

- Increase in seismic interpretation accuracy.
- Reduction in interpretation time.
- Improvement in reservoir delineation accuracy.

Al Approach and Required Data

- Approach: Convolutional Neural
 Networks (CNNs) for seismic feature
 extraction.
- Data: Seismic amplitude and attributes, well log data, core sample data.

- **Technology Challenges:** Managing large volumes of seismic data.
- Implementation Challenges: Ensuring model generalizability across different geological settings.
- Change Management Challenges: Training geophysicists on AI-driven insights.

Al Use Case 05 Al-Powered Seismic Inversion

Strategic Business Goal

- Improve subsurface modelling and reduce drilling risks.
- Enhance resource estimation and extraction strategies.

Objectives of the AI Use Case

- Automate seismic inversion workflows using AI.
- Provide high-resolution subsurface property estimation.

Measures of Success (KPIs)

- Reduction in uncertainty of reservoir properties.
- Increase in accuracy of seismic inversion outputs.
- Reduction in interpretation time for geoscientists.

Al Approach and Required Data

- Approach: Al-driven inversion techniques using deep learning models.
- Data: Seismic traces, well logs, rock physics models.

- Technology Challenges: High computational demand for real-time inversion.
- Implementation Challenges: Validation against traditional inversion results.
- Change Management Challenges: Adapting existing seismic workflows to AI-enhanced techniques.

Reservoir Modelling

02



Reservoir modelling involves creating detailed simulations of petroleum reservoirs to predict fluid behaviour and optimize production strategies. This is crucial for improving reservoir management, enhancing recovery rates, and making informed decisions about field development. Al enhances this process by providing more accurate and dynamic simulations based on real-time data. Following is some real-life use cases.

Al Use Case 01 Al-Based Dynamic Reservoir Simulation

Strategic Business Goal

- Improve reservoir characterization and forecasting to optimize production.
- Reduce uncertainty in reserve estimation.

Objectives of the AI Use Case

- Provide real-time reservoir monitoring and predictive capabilities.
- Enhance accuracy in reservoir behaviour forecasting.

Measures of Success (KPIs)

- Reduction in reservoir uncertainty percentage.
- Increase in production efficiency.
- Improvement in estimated ultimate recovery (EUR).

Al Approach and Required Data

- Approach: Deep learning models analysing multi-dimensional reservoir simulation data.
- Data: Pressure, temperature, permeability, porosity, fluid composition.

- Technology Challenges: Managing high-dimensional and complex reservoir data.
- Implementation Challenges: Integration with existing reservoir simulation tools.
- Change Management Challenges: Training reservoir engineers on AI-driven insights.

AI Use Case 02 AI-Enhanced Fluid Flow Modelling

Strategic Business Goal

- Optimize fluid dynamics for enhanced oil recovery (EOR).
- Improve well placement and field development planning.

Objectives of the AI Use Case

- Predict fluid behaviour more accurately in heterogeneous reservoirs.
- Optimize secondary and tertiary recovery techniques.

Measures of Success (KPIs)

- Increase in oil recovery factor.
- Reduction in water and gas breakthrough.
- Improved efficiency in reservoir drainage.

Al Approach and Required Data

- Approach: Reinforcement learning and computational fluid dynamics models.
- **Data:** Core sample analysis, production history, pressure, and flow rate data.

Other Details

- **Technology Challenges:** Computational complexity in high-resolution modelling.
- Implementation Challenges: Ensuring compatibility with reservoir simulation software.
- Change Management Challenges: Encouraging cross-functional collaboration between geologists and reservoir engineers.

Al Use Case 03 Al-Based Reservoir Pressure and Production Forecasting

Strategic Business Goal

- Reduce production losses and optimize long-term field development.
- Improve forecasting accuracy for economic planning.

- Use AI to model pressure depletion trends.
- Predict production rates under different operational scenarios.

- Reduction in pressure depletion forecasting error.
- Increase in forecasting confidence levels.
- Improvement in operational decision-making speed.

Al Approach and Required Data

- Approach: Time-series forecasting with deep learning models (LSTMs, transformers).
- **Data:** Production history, pressure data, well intervention records.

Other Details

- **Technology Challenges:** Real-time data integration and updating.
- Implementation Challenges: Ensuring data quality across multiple wells.
- Change Management Challenges: Bridging Al-driven forecasts with traditional reservoir engineering methods.

Al Use Case 04 Al-Powered Automated History Matching

Strategic Business Goal

- Improve the accuracy of reservoir simulations for field development.
- Optimize production strategies using AI-driven analysis.

Objectives of the AI Use Case

- Automate the history matching process with Al-driven optimization.
- Reduce manual effort and uncertainty in model calibration.

Measures of Success (KPIs)

- Reduction in history matching time.
- Increase in model accuracy for field performance predictions.
- Reduction in variability of multiple simulation outcomes.

Al Approach and Required Data

- Approach: Bayesian optimization, genetic algorithms, and deep learning.
- **Data:** Historical production data, well test results, reservoir properties.

- Technology Challenges: Managing multiple simulation runs efficiently.
- Implementation Challenges: Aligning AI-generated matches with physical reservoir characteristics.
- Change Management Challenges:
 Convincing engineers of AI-assisted modelling validity.

Al Use Case 05 Al-Based Reservoir Connectivity Analysis

Strategic Business Goal

- Identify reservoir compartments and flow barriers to optimize development.
- Reduce infill drilling risks by improving connectivity understanding.

Objectives of the AI Use Case

- Use AI to infer reservoir connectivity from production and pressure data.
- Identify bypassed oil zones and underdeveloped sections.

Measures of Success (KPIs)

- Reduction in uncertainty in reservoir compartmentalization.
- Increase in recovery factor from targeted production strategies.
- Reduction in unnecessary drilling costs.

Al Approach and Required Data

- Approach: Graph-based machine learning and AI-based pressure transient analysis.
- Data: Pressure interference tests, tracer data, well connectivity logs.

- **Technology Challenges:** Processing complex multi-well interactions.
- Implementation Challenges: Integrating AI models with geological and engineering workflows.
- Change Management Challenges: Aligning AI-generated connectivity maps with existing geological interpretations.

Drilling Optimization

03



Drilling optimization focuses on improving the efficiency and safety of drilling operations. By fine-tuning drilling parameters, predicting equipment failures, and ensuring wellbore stability, this process helps reduce non-productive time and operational costs. AI can provide real-time adjustments and predictive insights to make drilling more efficient and successful. Following are some real-life use cases.

Al Use Case 01 Al-Assisted Rate of Penetration (ROP) Optimization

Strategic Business Goal

- Minimize drilling costs and maximize efficiency.
- Reduce non-productive time (NPT) and improve wellbore quality.

Objectives of the AI Use Case

- Optimize ROP using AI to adjust drilling parameters dynamically.
- Reduce wear and tear on drill bits and machinery.

Measures of Success (KPIs)

- Increase in average ROP.
- Reduction in drilling downtime.
- Decrease in drilling costs per foot.

Al Approach and Required Data

- Approach: Reinforcement learning and predictive analytics.
- **Data:** Drilling logs, bit performance data, real-time downhole sensor data.

- Technology Challenges: Real-time processing of sensor data.
- Implementation Challenges: Ensuring compatibility with drilling control systems.
- Change Management Challenges: Acceptance by drilling engineers and rig operators.

AI Use Case 02 AI-Based Drill Bit Failure Prediction

Strategic Business Goal

- Reduce equipment failure and associated downtime.
- Improve operational efficiency of drilling operations.

Objectives of the AI Use Case

- Predict drill bit failure and wear using AI models.
- Optimize drill bit selection based on lithology and operational conditions.

Measures of Success (KPIs)

- Reduction in unplanned bit trips.
- Increase in drill bit lifespan.
- Improved drilling cost efficiency.

AI Approach and Required Data

- Approach: Predictive analytics using historical and real-time sensor data.
- **Data:** Bit wear data, weight on bit, torque, drilling fluid properties.

Other Details

- Technology Challenges: Data standardization across multiple rigs.
- Implementation Challenges: Integration with drilling data management systems.
- Change Management Challenges: Training engineers to trust AI predictions.

AI Use Case 03 AI-Powered Drilling Parameter Optimization

Strategic Business Goal

- Enhance drilling performance while minimizing risks.
- Improve consistency and standardization across drilling operations.

- Optimize key drilling parameters dynamically based on AI insights.
- Reduce vibration, stick-slip, and other drilling inefficiencies.

- Reduction in overall drilling time.
- Increase in rate of penetration without compromising stability.
- Decrease in equipment failure rates.

Al Approach and Required Data

- **Approach:** Al-driven dynamic control systems with real-time analytics.
- Data: Weight on bit, torque, rotational speed, drilling mud properties.

Other Details

- Technology Challenges: High-frequency data analysis for real-time decision-making.
- Implementation Challenges: Integrating AI with existing drilling automation systems.
- Change Management Challenges: Gaining operator confidence in AI-driven parameter recommendations.

AI Use Case 04 AI-Enabled Automated Drilling Advisory System

Strategic Business Goal

- Improve decision-making in drilling operations.
- Reduce reliance on manual interventions and increase automation.

Objectives of the AI Use Case

- Provide real-time drilling recommendations based on AI insights.
- Enhance efficiency and safety in drilling workflows.

Measures of Success (KPIs)

- Increase in adherence to optimized drilling procedures.
- Reduction in non-productive time (NPT).
- Decrease in drilling-related failures and hazards.

AI Approach and Required Data

- Approach: AI-based decision support systems using historical and real-time data.
- Data: Sensor-based drilling data, historical best practices, rig performance metrics.

- Technology Challenges: Developing AI models that generalize across different drilling environments.
- Implementation Challenges: Ensuring seamless integration with drilling control systems.
- Change Management Challenges: Gaining operator buy-in and overcoming resistance to AI-driven recommendations.

AI Use Case 05 AI-Based Wellbore Stability Prediction

Strategic Business Goal

- Minimize wellbore instability issues such as collapse and stuck pipe incidents.
- Improve well planning and execution accuracy.

Objectives of the AI Use Case

- Predict potential wellbore stability issues before they occur.
- Optimize mud weight and drilling fluid properties to prevent instability.

Measures of Success (KPIs)

- Reduction in wellbore collapse incidents.
- Decrease in lost drilling time due to instability-related issues.
- Increase in successful well completions.

Al Approach and Required Data

- Approach: Machine learning models trained on geological and operational data.
- Data: Well logs, geo mechanical data, drilling mud properties, seismic attributes.

- **Technology Challenges:** Large dataset requirements for accurate predictions.
- Implementation Challenges: Ensuring data integration across multiple sources.
- Change Management Challenges: Training engineers to use AI predictions in real-time decision-making.

Predictive Maintenance

04



Predictive maintenance involves foreseeing equipment failures and scheduling proactive maintenance to reduce unplanned downtime and maintenance costs. This ensures operational reliability and safety, extending the lifespan of critical equipment. AI can analyze sensor data to predict potential failures before they occur. Following are some real-life use cases.

Al Use Case 01 Al-Based Pump and Compressor Failure Prediction

Strategic Business Goal

- Reduce unplanned downtime and maintenance costs.
- Improve asset reliability and extend equipment life.

Objectives of the AI Use Case

- Predict potential failures in pumps and compressors.
- Enable proactive maintenance scheduling to prevent failures.

Measures of Success (KPIs)

- Reduction in equipment downtime.
- Increase in equipment lifespan.
- Reduction in maintenance costs.

Al Approach and Required Data

- Approach: Predictive analytics using sensor and historical failure data.
- Data: Vibration analysis, temperature readings, pressure logs, historical maintenance records.

- Technology Challenges: Managing real-time streaming data.
- Implementation Challenges: Ensuring integration with asset management systems.
- Change Management Challenges: Gaining operator trust in AI-driven maintenance schedules.

AI Use Case 02 AI-Enabled Pipeline Corrosion Detection

Strategic Business Goal

- Prevent pipeline leaks and ensure operational safety.
- Reduce inspection and maintenance costs.

Objectives of the AI Use Case

- Use AI to detect early signs of pipeline corrosion.
- Optimize pipeline maintenance schedules to minimize downtime.

Measures of Success (KPIs)

- Reduction in pipeline failures.
- Increase in detection accuracy of corrosion risk.
- Decrease in maintenance costs.

Al Approach and Required Data

- Approach: Computer vision and machine learning analysis of inspection images.
- **Data:** Ultrasonic testing data, pipeline images, historical corrosion incidents.

Other Details

- **Technology Challenges:** High-resolution image processing.
- Implementation Challenges: Integrating AI into existing inspection workflows.
- Change Management Challenges: Training inspectors to use AI-assisted detection systems.

AI Use Case 03 AI-Powered Rotating Equipment Anomaly Detection

Strategic Business Goal

- Improve efficiency and reliability of rotating equipment.
- Reduce unexpected shutdowns and production losses.

- Detect anomalies in rotating equipment operation.
- Enable predictive interventions before catastrophic failures.

- Reduction in unexpected shutdowns.
- Increase in early fault detection accuracy.
- Reduction in emergency maintenance incidents.

Al Approach and Required Data

- Approach: Deep learning anomaly detection models.
- Data: RPM data, acoustic signals, vibration readings, motor temperature logs.

Other Details

- Technology Challenges: Managing high-frequency sensor data.
- Implementation Challenges: Ensuring seamless AI integration with SCADA systems.
- Change Management Challenges: Training maintenance teams to interpret AI-generated alerts.

AI Use Case 04 AI-Based Valve and Actuator Failure Prediction

Strategic Business Goal

- Improve safety and operational efficiency of control systems.
- Reduce downtime caused by valve and actuator failures.

Objectives of the AI Use Case

- Predict valve and actuator failures before they cause operational disruptions.
- Optimize maintenance activities to avoid costly emergency repairs.

Measures of Success (KPIs)

- Reduction in unplanned valve failures.
- Increase in maintenance efficiency.
- Decrease in unplanned production losses.

Al Approach and Required Data

- Approach: Machine learning predictive models.
- Data: Valve position data, flow rate, actuator torque, historical maintenance logs.

- **Technology Challenges:** Capturing and processing valve actuation patterns.
- Implementation Challenges: Ensuring AI predictions are explainable and actionable.
- Change Management Challenges:
 Overcoming resistance to predictive maintenance changes.

Al Use Case 05 Al-Enhanced Gas Leak Detection

Strategic Business Goal

- Improve safety and regulatory compliance.
- Reduce environmental risks and financial liabilities.

Objectives of the AI Use Case

- Detect gas leaks in real-time using AI models.
- Improve response times and reduce risks associated with gas leaks.

Measures of Success (KPIs)

- Reduction in undetected gas leaks.
- Increase in early detection and response efficiency.
- Decrease in environmental fines and liabilities.

Al Approach and Required Data

- Approach: AI-powered image processing and infrared camera analysis.
- Data: Thermal imaging data, gas sensor readings, historical leak reports.

- Technology Challenges: High computational costs for real-time detection.
- Implementation Challenges: Integration with field monitoring infrastructure.
- Change Management Challenges: Ensuring operators trust AI-driven leak alerts.

Production Forecasting

Predictive maintenance involves foreseeing equipment failures and scheduling proactive maintenance to reduce unplanned downtime and maintenance costs. This ensures operational reliability and safety, extending the lifespan of critical equipment. AI can analyze sensor data to predict potential failures before they occur. Following are some real-life use cases.

Al Use Case 01 Al-Based Short-Term Production Forecasting

Strategic Business Goal

- Optimize short-term production planning and reduce operational variability.
- Improve efficiency in hydrocarbon allocation.

Objectives of the AI Use Case

- Predict short-term production fluctuations using AI.
- Enable real-time adjustments to optimize production efficiency.

Measures of Success (KPIs)

- Reduction in variance between forecasted and actual production.
- Increase in efficiency of production planning.
- Reduction in unplanned downtime.

Al Approach and Required Data

- Approach: Time-series forecasting using deep learning models (LSTMs, transformers).
- Data: Real-time production rates, pressure, temperature, historical production records.

- Technology Challenges: Managing real-time data streaming and large-scale predictions.
- Implementation Challenges: Ensuring compatibility with SCADA and production management systems.
- **Change Management Challenges:** Gaining trust in AI-based production forecasts over traditional methods.

Al Use Case **02**

AI-Powered Long-Term Reservoir Production Forecasting

Strategic Business Goal

- Enhance strategic decision-making for field development.
- Reduce uncertainty in reservoir performance forecasting.

Objectives of the AI Use Case

- Use AI to model reservoir depletion trends.
- Improve accuracy of long-term hydrocarbon recovery predictions.

Measures of Success (KPIs)

- Increase in long-term forecast accuracy.
- Improvement in ultimate recovery factor estimation.
- Reduction in planning errors for field development.

Al Approach and Required Data

- Approach: Hybrid AI models combining machine learning and physics-based simulations.
- Data: Reservoir pressure data, well test results, geophysical models, historical production data.

Other Details

- Technology Challenges: Managing high-dimensional reservoir simulation data.
- Implementation Challenges: Ensuring AI models align with traditional reservoir engineering practices.
- Change Management Challenges: Gaining confidence in AI-generated long-term forecasts.

AI Use Case 03 AI-Based Well Performance Optimization

Strategic Business Goal

- Optimize well productivity and increase operational efficiency.
- Reduce intervention costs through predictive insights.

- Predict well decline rates and optimize production strategy.
- Identify wells requiring stimulation or artificial lift adjustments.

- Increase in well uptime.
- Reduction in workover frequency.
- Increase in cumulative production per well.

Al Approach and Required Data

- Approach: AI models for decline curve analysis and well performance prediction.
- **Data:** Wellhead pressure, production logs, artificial lift data, fluid composition.

Other Details

- Technology Challenges: Handling variability across different well types and reservoirs.
- Implementation Challenges: Integration with digital oilfield solutions.
- Change Management Challenges: Ensuring operators adapt production strategies based on AI recommendations.

Al Use Case 04 Al-Enhanced Production Optimization for Multi-Well Networks

Strategic Business Goal

- Maximize overall field productivity while minimizing costs.
- Reduce bottlenecks and optimize fluid allocation across multiple wells.

Objectives of the AI Use Case

- Balance production rates between multiple wells to avoid constraints.
- Predict impact of operational changes on field performance.

Measures of Success (KPIs)

- Increase in total field recovery factor.
- Reduction in production constraints and bottlenecks.
- Increase in operational efficiency and cost savings.

Al Approach and Required Data

- Approach: Reinforcement learning and multi-agent optimization models.
- Data: Real-time flow rates, pipeline pressures, injection data, artificial lift performance.

- Technology Challenges: Complexity in managing interdependencies between wells.
- Implementation Challenges: Ensuring AI models operate in real-time production environments.
- Change Management Challenges: Encouraging collaboration between AI teams and production engineers.

Al Use Case **05** Al-Based Forecasting for Enhanced Oil Recovery (EOR) Operations

Strategic Business Goal

- Optimize enhanced oil recovery (EOR) strategies to maximize reserves.
- Reduce waste and improve efficiency in EOR operations.

Objectives of the AI Use Case

- Predict EOR success rates based on AI-driven modelling.
- Optimize injection rates and fluid compositions for maximum recovery.

Measures of Success (KPIs)

- Increase in oil recovery efficiency.
- Reduction in EOR operational costs.
- Improvement in injection-to-production ratio.

Al Approach and Required Data

- Approach: Al-driven reservoir simulation and optimization.
- **Data:** Injection rates, reservoir pressure, fluid composition, production history.

- Technology Challenges: Complexity in integrating AI models with traditional EOR simulations.
- Implementation Challenges: Ensuring AI-driven recommendations align with engineering best practices.
- Change Management Challenges: Encouraging adoption of AI-driven EOR planning methodologies.

Seismic Data Analysis

06



Seismic data analysis interprets seismic data to improve subsurface imaging and fault detection. This is essential for exploration, reservoir characterization, and risk assessment, providing a clearer understanding of subsurface conditions. Al automates the interpretation of complex seismic datasets, making the process more efficient. Following are some real-life use cases.

AI Use Case 01 AI-Based Seismic Fault Detection

Strategic Business Goal

- Improve subsurface imaging and fault identification.
- Reduce uncertainty in structural interpretation.

Objectives of the AI Use Case

- Automate fault detection using AI models.
- Enhance accuracy in seismic interpretation for exploration and development.

Measures of Success (KPIs)

- Reduction in manual interpretation time.
- Increase in fault detection accuracy.
- Improvement in drilling success rate.

AI Approach and Required Data

- Approach: Deep learning models for seismic attribute analysis.
- Data: 3D seismic cubes, well logs, interpreted fault maps.

- Technology Challenges: Processing large seismic datasets efficiently.
- Implementation Challenges: Integration with seismic interpretation workflows.
- Change Management Challenges: Training geophysicists on AI-assisted analysis.

Al Use Case 02 Al-Driven Seismic Lithology Prediction

Strategic Business Goal

- Improve lithology classification and reservoir characterization.
- Optimize drilling decisions based on AI-predicted lithology.

Objectives of the AI Use Case

- Use AI to classify lithology from seismic data.
- Enhance understanding of subsurface rock properties.

Measures of Success (KPIs)

- Increase in lithology prediction accuracy.
- Reduction in exploration uncertainty.
- Improvement in field development planning.

Al Approach and Required Data

- Approach: Supervised learning models trained on seismic attributes.
- Data: Seismic amplitude, well log lithology data, rock physics models.

Other Details

- **Technology Challenges:** Handling heterogeneity in seismic signals.
- Implementation Challenges: Model generalization across different basins.
- Change Management Challenges: Adoption by geophysicists and exploration teams.

Al Use Case 03 Al-Assisted Seismic Interpretation Acceleration

Strategic Business Goal

- Reduce seismic interpretation cycle time and improve efficiency.
- Standardize interpretation across multiple geoscience teams.

- Automate horizon and structure interpretation.
- Improve consistency in seismic interpretation results.

- Reduction in interpretation time.
- Increase in interpretation consistency.
- Improvement in subsurface model accuracy.

Al Approach and Required Data

- Approach: AI-powered image segmentation models.
- Data: 3D seismic data, horizon interpretation records.

Other Details

- Technology Challenges: Training AI models on complex seismic patterns.
- Implementation Challenges: Integration with seismic interpretation platforms.
- Change Management Challenges: Resistance to automated interpretation approaches.

Al Use Case 04 Al-Driven Seismic Inversion Optimization

Strategic Business Goal

- Enhance accuracy in seismic inversion for better reservoir characterization.
- Improve prediction of rock and fluid properties.

Objectives of the AI Use Case

- Use AI to optimize seismic inversion parameters.
- Reduce uncertainty in subsurface property estimation.

Measures of Success (KPIs)

- Increase in inversion accuracy.
- Reduction in uncertainty in reservoir models.
- Improvement in well placement decisions.

Al Approach and Required Data

- Approach: AI-enhanced geophysical inversion models.
- **Data:** Seismic reflectivity data, well log properties, geostatistical models.

- Technology Challenges: Managing computational intensity of inversion workflows.
- Implementation Challenges: Ensuring AI models align with geophysical best practices
- Change Management Challenges: Trust-building with geophysicists.

AI Use Case 05 AI-Based Seismic Anomaly Detection

Strategic Business Goal

- Identify subsurface anomalies such as gas chimneys, salt domes, and fractures.
- Reduce risk in exploration and production activities.

Objectives of the AI Use Case

- Use AI to detect subsurface anomalies from seismic data.
- Improve risk assessment for exploration and development drilling.

Measures of Success (KPIs)

- Increase in anomaly detection accuracy.
- Reduction in drilling risks.
- Improvement in subsurface model reliability.

Al Approach and Required Data

- Approach: AI-powered anomaly detection models.
- **Data:** 3D seismic data, historical drilling outcomes, geophysical surveys.

- Technology Challenges: Ensuring model robustness across different seismic datasets.
- Implementation Challenges: Embedding Al insights into geophysical workflows.
- Change Management Challenges: Encouraging confidence in AI-based anomaly detection.

Well Log Analysis

07



Well log analysis interprets data collected from well logs to determine subsurface rock and fluid properties. This process enhances the accuracy and efficiency of geological and reservoir analysis, leading to better reservoir characterization and informed drilling and production strategies. AI can greatly automate the interpretation and classification of well log data. Following are some real-life use cases.

AI Use Case 01 AI-Based Lithofacies Classification

Strategic Business Goal

- Improve reservoir characterization and reduce uncertainty in geological interpretation.
- Optimize well placement and completion strategies.

Objectives of the AI Use Case

- Automate lithofacies classification using AI models.
- Enhance understanding of rock properties and fluid behaviour.

Measures of Success (KPIs)

- Increase in lithofacies classification accuracy.
- Reduction in manual interpretation time.
- Improvement in well placement decisions.

Al Approach and Required Data

- Approach: Machine learning models trained on well log and core sample data.
- **Data:** Gamma-ray logs, resistivity logs, porosity logs, core sample descriptions.

- Technology Challenges: Ensuring model accuracy across different geological formations.
- Implementation Challenges: Integrating AI models with geological interpretation workflows.
- Change Management Challenges: Encouraging adoption among geologists and Petro physicists.

Al Use Case 02 Al-Powered Petrophysical Property Estimation

Strategic Business Goal

- Enhance accuracy of petrophysical parameter estimation.
- Reduce time spent on manual petrophysical analysis.

Objectives of the AI Use Case

- Automate estimation of porosity, permeability, and saturation.
- Improve consistency and reliability of petrophysical analysis.

Measures of Success (KPIs)

- Increase in petrophysical estimation accuracy.
- Reduction in manual interpretation variability.
- Improvement in well completion strategies.

Al Approach and Required Data

- Approach: Supervised learning models using well log and core data.
- **Data:** Density logs, neutron logs, core sample permeability measurements.

Other Details

- Technology Challenges: Handling variability in data quality and completeness.
- Implementation Challenges: Ensuring AI models align with established petrophysical methodologies.
- Change Management Challenges: Gaining trust from domain experts in AI-driven estimations.

AI Use Case 03 AI-Driven Automated Well Log Interpretation

Strategic Business Goal

- Increase efficiency in well log interpretation and reduce human errors.
- Standardize interpretation across multiple fields.

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- Standardize interpretation across multiple fields.

- Reduction in well log interpretation time.
- Increase in standardization of interpretations.
- Improvement in geological model reliability.

Al Approach and Required Data

- Approach: Deep learning models trained on historical well logs and interpretations.
- Data: Wireline logs, mud logs, historical geological interpretations.interpretation records.

Other Details

- Technology Challenges: Managing inconsistencies in historical interpretations.
- Implementation Challenges: Integrating AI into existing geological interpretation software.
- Change Management Challenges: Encouraging domain experts to validate and trust AI-driven outputs.

AI Use Case 04 AI-Enabled Anomaly Detection in Well Logs

Strategic Business Goal

- Detect potential formation anomalies and drilling hazards early.
- Improve safety and efficiency in drilling operations.

Objectives of the AI Use Case

- Use AI to detect unexpected anomalies in well logs.
- Reduce risks associated with drilling through unknown formations.

Measures of Success (KPIs)

- Reduction in drilling hazards.
- Increase in early detection of unexpected geological features.
- Improvement in drilling performance and safety.

Al Approach and Required Data

- Approach: Anomaly detection algorithms using well log datasets.
- Data: Real-time drilling logs, historical well logs, mud gas readings.

- Technology Challenges: Managing high-frequency real-time data.
- Implementation Challenges: Ensuring AI models can adapt to different geological basins.
- Change Management Challenges: Training drilling engineers to incorporate AI-driven alerts into decision-making.

AI Use Case 05 AI-Based Synthetic Well Log Generation

Strategic Business Goal

- Improve well log availability in areas with limited data.
- Reduce exploration risk by generating synthetic well logs where actual logs are missing.

Objectives of the AI Use Case

- Use AI to generate synthetic well logs based on nearby well data.
- Enhance subsurface understanding in data-limited regions.

Measures of Success (KPIs)

- Increase in synthetic log accuracy compared to actual logs.
- Reduction in exploration uncertainty.
- Improvement in field development planning.

Al Approach and Required Data

- Approach: Generative AI models trained on existing well log datasets.
- Data: Well log data from nearby wells, geological models, rock property databases.

- Technology Challenges: Ensuring reliability of synthetic logs across different formations.
- Implementation Challenges: Validating AI-generated logs with real drilling data.
- Change Management Challenges: Convincing geologists and reservoir engineers to use synthetic logs for decision-making.

Stuck Pipe Prediction

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Stuck pipe prediction detects early warning signs and prevents stuck pipe incidents during drilling operations. By optimizing drilling parameters and providing real-time adjustments, this process minimizes drilling risks and non-productive time. AI analyzes real-time drilling data to identify potential issues before they occur. Following are some real-life use cases.

Al Use Case 01 Al-Based Early Stuck Pipe Detection

Strategic Business Goal

- Reduce non-productive time (NPT) due to stuck pipe incidents.
- Improve drilling efficiency and minimize costly recovery operations.

Objectives of the AI Use Case

- Use AI to detect early warning signs of stuck pipe conditions.
- Provide real-time alerts to mitigate risks and adjust drilling parameters.

Measures of Success (KPIs)

- Reduction in stuck pipe incidents.
- Decrease in drilling downtime.
- Increase in successful well completion rates.

Al Approach and Required Data

- Approach: Machine learning models trained on real-time drilling sensor data.
- **Data:** Torque, weight on bit (WOB), drag, mud properties, real-time depth logs.

- **Technology Challenges:** High-frequency data processing in real-time.
- Implementation Challenges: Ensuring seamless integration with drilling control systems.
- Change Management Challenges: Gaining trust from drilling engineers to rely on Al-driven alerts.

AI Use Case **02**

AI-Powered Drilling Parameter Optimization to Prevent Stuck Pipe

Strategic Business Goal

- Optimize drilling efficiency and reduce operational costs.
- Enhance wellbore stability and minimize drilling risks.

Objectives of the AI Use Case

- Use AI to optimize drilling parameters dynamically.
- Reduce the likelihood of differential sticking and mechanical sticking incidents.

Measures of Success (KPIs)

- Reduction in frequency of stuck pipe events.
- Increase in overall drilling efficiency.
- Reduction in operational drilling costs.

Al Approach and Required Data

- Approach: Reinforcement learning models adjusting drilling parameters in real-time.
- Data: Mud flow rate, torque, bit speed, well trajectory data.

Other Details

- Technology Challenges: Processing real-time drilling dynamics for adaptive optimization.
- Implementation Challenges: Ensuring compatibility with existing drilling control systems.
- Change Management Challenges: Training drillers to act on AI-driven recommendations.

Al Use Case 03 Al-Enabled Stuck Pipe Root Cause Analysis

Strategic Business Goal

- Improve post-event analysis to prevent recurring stuck pipe issues.
- Enhance drilling best practices through Al-driven insights.

- Identify key factors leading to stuck pipe events.
- Generate actionable recommendations for future drilling operations.

- Reduction in repeated stuck pipe occurrences.
- Improvement in drilling safety and efficiency.
- Increase in adoption of AI-driven drilling best practices.

Al Approach and Required Data

- Approach: Al-powered pattern recognition and predictive analytics.
- **Data:** Historical stuck pipe incidents, geological data, drilling operation logs.

Other Details

- Technology Challenges: Managing vast amounts of unstructured drilling data.
- Implementation Challenges: Standardizing AI-driven recommendations across drilling teams.
- Change Management Challenges: Encouraging adoption of AI insights in drilling strategies.

AI Use Case 04 Al-Based Real-Time Mud Rheology Adjustment to Prevent Stuck Pipe

Strategic Business Goal

- Reduce wellbore instability and minimize drilling risks.
- Improve overall drilling fluid management and optimization.

Objectives of the AI Use Case

- Use AI to predict optimal mud rheology parameters.
- Adjust drilling fluid properties in real-time to prevent stuck pipe.

Measures of Success (KPIs)

- Reduction in wellbore stability issues.
- Increase in overall drilling success rate.
- Improvement in mud management efficiency.

Al Approach and Required Data

- Approach: Machine learning models analysing drilling fluid behaviour.
- **Data:** Mud weight, viscosity, pH, downhole temperature, pressure data.

- **Technology Challenges:** High-speed data analysis for real-time adjustments.
- Implementation Challenges: Ensuring AI integration with mud logging systems.
- Change Management Challenges: Training mud engineers to work with Al-driven fluid recommendations.

AI Use Case **05** AI-Driven Torque and Drag Analysis for Stuck Pipe Prevention

Strategic Business Goal

- Improve real-time assessment of downhole conditions.
- Reduce drill string failures and unplanned interventions.

Objectives of the AI Use Case

- Use AI to continuously monitor torque and drag trends.
- Provide early warnings and preventive recommendations.

Measures of Success (KPIs)

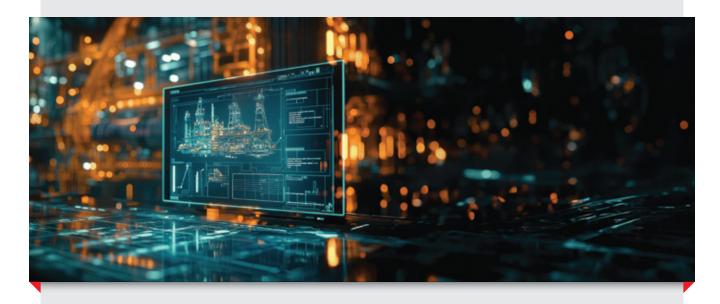
- Reduction in unplanned rig downtime.
- Increase in overall drilling efficiency.
- Improvement in drill string longevity.

Al Approach and Required Data

- Approach: Al-based anomaly detection models for torque and drag variations.
- **Data:** Torque logs, weight on bit, drill string rotation speed, mud pump performance.

- Technology Challenges: Managing large real-time datasets and detecting small anomalies.
- Implementation Challenges: Ensuring AI recommendations align with field operational constraints.
- Change Management Challenges: Encouraging drillers to rely on AI-assisted torque and drag insights.

Synthetic Data Generation



Synthetic data generation creates artificial datasets to supplement real-world data for model training and analysis. This is important for robust data analysis, model development, and optimization strategies, especially when real-world data is limited or incomplete. AI creates realistic and diverse datasets for various applications. Following are some real-life use cases.

Al Use Case 01 Al-Generated Seismic Data for Exploration Model Training

Strategic Business Goal

- Improve AI model training for seismic interpretation in low-data regions.
- Reduce costs and risks associated with limited seismic data availability.

Objectives of the AI Use Case

- Generate synthetic seismic datasets that mimic real subsurface data.
- Enhance machine learning model accuracy for seismic interpretation.

Measures of Success (KPIs)

- Increase in AI model accuracy on synthetic and seismic datasets.
- Reduction in reliance on expensive seismic surveys.
- Improvement in exploration success rates in low-data regions.

Al Approach and Required Data

- Approach: Generative adversarial networks (GANs) trained on seismic datasets.
- **Data:** Historical seismic surveys, subsurface imaging datasets.

- **Technology Challenges:** Ensuring synthetic data accurately represents real geological formations.
- Implementation Challenges: Validating AI-generated seismic data with field tests.
- **Change Management Challenges:** Convincing geoscientists to incorporate synthetic data into workflows.

Al Use Case 02 Al-Based Synthetic Well Log Generation

Strategic Business Goal

- Address gaps in well log data for improved subsurface analysis.
- Reduce exploration and drilling uncertainties.

Objectives of the AI Use Case

- Use AI to generate synthetic well logs where data is missing.
- Improve geological modelling and reservoir characterization.

Measures of Success (KPIs)

- Increase in well log data completeness.
- Reduction in uncertainty in reservoir characterization.
- Improvement in well placement strategies.

AI Approach and Required Data

- Approach: Deep learning models trained on historical well logs and petrophysical data.
- **Data:** Existing well logs, core sample data, seismic attributes.

Other Details

- **Technology Challenges:** Ensuring synthetic logs match real log trends.
- Implementation Challenges: Validating AI-generated logs with actual drilling results.
- Change Management Challenges: Encouraging geoscientists to use synthetic logs in decision-making.

Al Use Case 03 Al-Based Real-Time Mud Rheology Adjustment to Prevent Stuck Pipe

Strategic Business Goal

- Enhance predictive modelling for production forecasting.
- Reduce dependency on limited real-world production data.

- Generate realistic production datasets for AI model training.
- Improve accuracy of production forecasting models.

- Increase in accuracy of production forecasting models.
- Reduction in errors due to data scarcity.
- Enhancement in production optimization strategies.

Al Approach and Required Data

- Approach: Synthetic time-series data generation using deep learning.
- **Data:** Historical production logs, reservoir pressure data, flow rates.

Other Details

- **Technology Challenges:** Maintaining statistical integrity of synthetic data.
- Implementation Challenges: Ensuring AI-generated data aligns with actual field conditions.
- Change Management Challenges: Gaining industry acceptance of synthetic production datasets.

AI Use Case 04 AI-Generated Synthetic Drilling Data for Optimization Models

Strategic Business Goal

- Improve AI-based drilling optimization models.
- Reduce risk in well planning and drilling execution.

Objectives of the AI Use Case

- Use AI to generate synthetic drilling performance datasets.
- Improve optimization of drilling parameters and risk assessment.

Measures of Success (KPIs)

- Increase in accuracy of drilling optimization AI models.
- Reduction in drilling non-productive time (NPT).
- Improvement in overall drilling efficiency.

Al Approach and Required Data

- Approach: Data augmentation techniques using AI-driven simulations.
- Data: Historical drilling performance data, torque and drag logs, real-time drilling sensor data.

- Technology Challenges: Ensuring generated data mimics real-world drilling conditions.
- Implementation Challenges: Integrating synthetic data into existing drilling simulations.
- Change Management Challenges: Encouraging drilling engineers to leverage AI-generated insights.

AI Use Case **05** AI-Based Synthetic Sensor Data for Equipment Failure Prediction

Strategic Business Goal

- Enhance predictive maintenance models by addressing sensor data gaps.
- Reduce downtime and optimize asset management strategies.

Objectives of the AI Use Case

- Use AI to generate synthetic sensor readings for missing data.
- Improve premature failure detection in critical oilfield equipment.

Measures of Success (KPIs)

- Increase in predictive maintenance model accuracy.
- Reduction in unexpected equipment failures.
- Improvement in maintenance scheduling efficiency.

Al Approach and Required Data

- Approach: AI-based sensor data simulation using machine learning techniques.
- **Data:** Historical equipment sensor logs, failure incident records, operational conditions.

- **Technology Challenges:** Ensuring synthetic sensor data maintains realistic trends and variations.
- Implementation Challenges: Validating AI-generated sensor data against real-world failure cases.
- Change Management Challenges: Building confidence in synthetic data-driven predictive maintenance models.

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contactus@birlasoft.com | birlasoft.com

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